

filed in Docket No. CP95-524-000 a request pursuant to §§157.205, 157.208, 157.212, and 157.216, of the Commission's Regulations under the Natural Gas Act for authorization to (1) abandon about 6 miles of the Sweet Springs 3-inch pipeline and to construct about 6 miles of replacement 3-inch pipeline, (2) to relocate 11 domestic customers and the Missouri Gas Energy (MGE) Emma and Sweet Springs town borders to the new 3-inch pipeline and (3) to uprate to mainline pressure the new 3-inch pipeline and an adjacent 2-inch lateral pipeline, located in Lafayette and Saline Counties, Missouri, under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG states that the construction cost is estimated to be \$646,290, the reclaim cost \$26,000, and the salvage value \$4,050.

*Comment date:* July 28, 1995, in accordance with Standard Paragraph G at the end of this notice.

## 2. Williston Basin Interstate Pipeline Company

[Docket No. CP95-537-000]

Take notice that on June 1, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), Suite 300, 200 North Third Street, Bismarck, North Dakota 58501, filed in Docket No. CP95-537-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to continue the present operation of a previously installed tap in South Dakota under Williston Basin's blanket certificate issued in Docket No. CP83-1-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williston Basin's installed tap is located in SW $\frac{1}{4}$  Section 21, Township 2N, Range 8E, Pennington County, South Dakota. Montana-Dakota Utilities Co. (Montana-Dakota), a local distribution company, has requested that it be able to commence transportation deliveries through this tap to J&J Asphalt via transportation deliveries from a third party on Williston Basin's system, making it necessary for Williston Basin to separately state this delivery point on its master delivery point list. This customer and six additional residential type customers are currently purchasing gas from Montana-Dakota via this tap.

The continued operation of this tap, according to Williston Basin, will have no significant effect on its peak day or annual requirements and will not be a detriment or disadvantage to any of its customers. No facilities are to be constructed pursuant to this application.

*Comment date:* July 28, 1995, in accordance with Standard Paragraph G at the end of this notice.

## 3. Carnegie Interstate Pipeline Company

[Docket No. CP95-554-000]

Take notice that on June 9, 1995, Carnegie Interstate Pipeline Company (CIPCO), 800 Regis Avenue, Pittsburgh, PA 15236, filed in Docket No. CP95-554-000 a request pursuant to §§157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to add a new delivery point for an interruptible transportation service that CIPCO will provide for The Peoples Natural Gas Company, an end user, under the blanket certificate issued in Docket No. CP88-248-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

CIPCO proposes to construct and operate a 3-inch transportation service tap to be attached to its M17 pipeline located in Washington County, Pennsylvania to provide interruptible volumes of gas to Peoples under CIPCO's Rate Schedule ITS. CIPCO indicates that the new facility would permit CIPCO to provide up to a maximum annual delivery of 150,000 Mcf.

CIPCO advises that the total volumes to be delivered to Peoples after the request would not exceed Peoples' certificated entitlements. Also, CIPCO indicates that the proposed activity is not prohibited by its existing tariff and that it has sufficient capacity to accommodate the changes proposed herein without detriment or disadvantage to its other customers.

*Comment date:* July 28, 1995, in accordance with Standard Paragraph G at the end of this notice.

## Standard Paragraph

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to §157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a

protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14963 Filed 6-19-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. RP92-237-020]

## Alabama-Tennessee Natural Gas Company; Notice of Filing of Revised Refund Report

June 14, 1995.

Take notice that on June 2, 1995, Alabama-Tennessee Natural Gas Company (Alabama-Tennessee) filed a revised report of refunds related to excess retainage which it made pursuant to the Settlement in Docket No. RP92-237. The report supersedes the report filed on April 4, 1995, in compliance with ordering paragraph (F) of the Commission's order issued on March 20, 1995.

Alabama-Tennessee's filing includes a letter agreement dated May 12, 1995 between it and the Tennessee Valley Municipal Gas Association which resolves Post-636 retainage refund issues in this case. As a result of that agreement, Alabama-Tennessee issued (1) a credit memo to each current customer on its system to be applied to that customer's April, 1995 invoice or (2) the refund by check for those customers which did not have an April, 1995 invoice. Alabama-Tennessee further states that interest was included through March 31, 1995.

Alabama-Tennessee states that copies of its filing were served upon the Company's jurisdictional customers and interested public bodies as well as all the parties shown on the Commission's official service list established in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before June 21, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make

protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14966 Filed 6-19-95; 8:45 am]

BILLING CODE 6717-01-M

**[Project No. 2731 Vermont]**

**Central Vermont Public Service Corporation; Notice of Intent To File an Application for a New License**

June 14, 1995.

Take notice that the Central Vermont Public Service Corporation, the existing licensee for the Weybridge Hydroelectric Project No. 2731, filed a timely notice of intent to file an application for a new license, pursuant to 18 CFR 16.6 of the Commission's Regulations. The original license for Project No. 2731 was issued effective January 1, 1951, and expires May 31, 2000.

The project is located on the Otter Creek in Addison County, Vermont. The principal works of the Weybridge Project include a 30-foot-high concrete gravity dam with the west section having a 150-foot-long spillway as well as a Taintor gate and flashboards and the east section a 110-foot-long spillway; a reservoir with an area of about 60 acres at 174.3 feet m.s.l.; a wasteway and a powerhouse intake structure; a concrete powerhouse containing a 3,000-Kw generator; generator leads, step-up transformer, transmission line and substation; and appurtenant facilities.

Pursuant to 18 CFR 16.7, the licensee is required henceforth to make available certain information to the public. This information is available from the licensee at 77 Grove Street, Rutland, Vermont 05701.

Pursuant to 18 CFR 16.8, 16.9 and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by May 31, 1998.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14968 Filed 6-19-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP95-109-000]**

**CNG Transmission Corporation; Technical Conference**

June 14, 1995.

Take notice that on June 29, 1995, at 10:00 am, the Commission Staff will convene a technical conference in the above captioned docket to discuss *non-environmental* issues raised by the intervenors and protestors and engineering questions raised by the Commission Staff related to the proposal of CNG Transmission Corporation to construct and operate approximately 4.73 miles of pipeline loop known as the TL-470, Ext. 5 Project to be built in the Albany area of Schenectady County, New York.

The conference will be held at the offices of the Federal Energy Regulatory Commission, 810 1st Street NE, Washington, DC 20426. All interested parties are invited to attend. However, attendance at the conference will not confer party status.

For further information, contact George D. Dornbusch (202) 208-0881, Office of Pipeline Regulation, Room 7102C; or Theresa H. Cooney (202) 208-0418, Office of General Counsel, Room 4300, 825 North Capitol Street NE, Washington, DC 20426.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14975 Filed 6-19-95; 8:45 am]

BILLING CODE 6717-01-M

**[Project No. 420 Alaska]**

**City of Ketchikan, AK; Notice of Intent To File an Application for a New License**

June 14, 1995.

Take notice that the City of Ketchikan, Alaska, dba Ketchikan Public Utilities, the existing licensee for the Ketchikan Lakes Hydroelectric Project No. 420, filed a timely notice of intent to file an application for a new license, pursuant to 18 CFR 16.6 of the Commission's Regulations. The original license for Project No. 420 was issued effective June 1, 1982, and expires June 30, 2000.

The project is located on the Ketchikan Creek within Tongass National Forest on Revillagigedo Island, Alaska. The principal works of the Ketchikan Project include two rock-filled dams, one 1,163 feet long and 30 feet high and the other 385 feet long and 22 feet high, also a concrete diversion dam, 30 feet long and 12 feet high; two 290-acre storage reservoirs; various connecting tunnels, pipelines and penstocks; a powerhouse with an installed generating capacity of 4,200

Kw; generator leads, generator bus, a substation and switchyard; and appurtenant facilities.

Pursuant to 18 CFR 16.7, the licensee is required henceforth to make available certain information to the public. This information is available from the licensee at 2930 Tongass Avenue, Ketchikan, Alaska 99901.

Pursuant to 18 CFR 16.8, 16.9 and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by June 30, 1998.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14971 Filed 6-19-95; 8:45 am]

BILLING CODE 6717-01-M

**[RP94-367-000]**

**National Fuel Gas Supply Corporation; Notice of Informal Settlement Conference**

June 14, 1995.

Take notice that an informal settlement conference will be convened in these proceedings on June 22, 1995 at 10:00 a.m. at the offices of the Federal Energy Regulatory Commission, 810 First Street NE., Washington, DC 20426, for the purpose of exploring the possible settlement of the issues in this proceeding.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, contact Marc G. Denking (202) 208-2215 or Arnold H. Meltz (202) 208-2161.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14965 Filed 6-19-95; 8:45 am]

BILLING CODE 6717-01-M

**[RP95-31-000]**

**National Fuel Gas Supply Corporation; Notice of Informal Settlement Conference**

June 14, 1995.

Take notice that an informal settlement conference will be convened in these proceedings on June 27, 1995 at 10:00 a.m. at the offices of the Federal Energy Regulatory Commission, 810 First Street NE., Washington, DC 20426, for the purpose of exploring the possible